

WR-35
 Rev (5-01)
 OCT 07 2008
 WV Department of
 Environmental Protection

DATE: October 3, 2008
 API #: 47-093-00107

State of West Virginia
 Department of Environmental Protection
 Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Fernow Experimental Forest Operator Well No.: B800

LOCATION: Elevation: 2719' Quadrangle: Parsons 7 1/2'

District: Black Fork County: Tucker
 Latitude: _____ Feet South of _____ Deg. _____ Min. _____ Sec.
 Longitude _____ Feet West of _____ Deg. _____ Min. _____ Sec.

Company: Berry Energy, Inc.

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: P.O. Box 5	20"	9'	9'	
Clarksburg, WV 26302-005	13 3/8"	113'	113'	125 sx
Agent: David Berry	11 3/4"	181'	181'	150 sx
Inspector: Craig Duckworth	8 5/8"	1289'	1289'	310 sx
Date Permit Issued: 10/11/07	4 1/2"		7820'	290 sx
Date Well Work Commenced: 4/08/08				
Date Well Work Completed: 5/23/08				
Verbal Plugging:				
Date Permission granted on:				
Rotary x Cable Rig				
Total Depth (feet): 7882'				
Fresh Water Depth (ft.): 395'				
Salt Water Depth (ft.): N/A				
Is coal being mined in area (N/Y)? N				
Coal Depths : N/A				

OPEN FLOW DATA

Producing formation Oriskany Sand Pay zone depth (ft) 7710'
 Gas: Initial open flow show MCF/d Oil: Initial open flow 0 Bbl/d
 Final open flow 500 MCF/d Final open flow 0 Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure 2500 psig (surface pressure) after 240 Hours

Second producing formation Chert Pay zone depth (ft) 7571'
 Gas: Initial open flow show MCF/d Oil: Initial open flow 0 Bbl/d
 Final open flow 500 MCF/d Final open flow 0 Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure 2500 psig (surface pressure) after 240 Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: David Berry
 By: David Berry
 Date: 10/3/08

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Perforations:

Stage One : Oriskany 8 holes (.39") 7735' – 7738' , 12 holes (.39") 7709' – 7712'

Stage Two : Hunterville Chert 40 holes (.39") 7571' – 7599'

Stimulation:

Stage One : Oriskany 3500 gallons 15% HCl, 29500 # 20/40 sand, 772 total BBLs , BD 4751#, ATP 3277#

Stage Two : Chert 1000 gallons 15% HCl, 76,079 # 20/40 sand, 1,613 total BBLs, BD 4442#, ATP 3901#

Formations	Top	Bottom	Comments
Big Lime	0	231	Open Caves 92', 149', mud filled cave 164'
McCrary shale	231	250	
Pocono Sand	250	285	
Sand and Shale	285	1245	Fresh Water 395', ½" stream
Shale and Siltstone	1245	7085	
Tully Limestone	7085	7100	
Shale	7100	7506	
Onondaga Lime	7506	7536	
Hunterville Chert	7536	7614	sm gas show
Shale	7614	7682	
Needmore Shale	7682	7716	
Oriskany Sand	7716	7868	sm gas show
Helderberg Limestone	7868	7882	TD (10'KB)